## Commonwealth of Massachusetts Department of Telecommunications and Energy Fitchburg Gas and Electric Light Company Docket No. D.T.E. 02-24/25 Record Request Response

Record Request No.: DTE-RR-21 (Electric)

Please determine how much of a discount the three customers that are on R-4 would be receiving under your proposed rates versus rates in effect on August 1997, adjusted for inflation?

## Response:

Please see Attachment DTE-RR-21. This is the Electric Division's standard comparison versus August 1997 Benchmark rates adjusted for inflation. The comparison rates on the left are August 1997 rates and an inflation adjustment of 12.3% is applied to all rate components (similar to Schedule KMA-7). In addition, under the proposed rates, the Standard Offer Service Fuel Adjustment has been omitted, since that is considered to be a surcharge outside the annual inflation adjustment.

The attachment demonstrates the rate impacts of the Electric Division's proposed RD-1 rates versus the inflation adjusted August 1997 RD-4 rates for the three affected customers. Each month's kWh consumption in the test year is shown for each customer, and the overall average is computed for each customer. On average, the three customers will receive approximately 16.5%, 14.4%, and 10.4% discounts.

Person Responsible: Karen M. Asbury

## Fitchburg Gas and Electric Light Company Standard Offer Service Typical Bill Analysis - May 17, 2002 Electric Division Rate Request Impact on RD-4 Rate Customers

	On Peak <u>kWh</u>	Off Peak <u>kWh</u>	Total <u>kWh</u>	Present Rates Total <u>Revenue</u>	Proposed Rates Total <u>Revenue</u>	Total <u>Difference</u>	% Total <u>Difference</u>
Customer 1	1,077	998	2,075	\$307.88	\$243.04	(\$64.85)	-21.1%
Customer 1	515	727	1,242	\$173.86	\$146.68	(\$27.18)	-15.6%
Customer 1	532	643	1,175	\$170.93	\$138.93	(\$32.00)	-18.7%
Customer 1	394	603	997	\$140.03	\$118.34	(\$21.69)	-15.5%
Customer 1	315	474	789	\$114.30	\$94.28	(\$20.02)	-17.5%
Sustomer 1	446	584	1,030	\$149.09	\$122.16	(\$26.93)	-18.1%
Sustomer 1	343	674	1,017	\$135.11	\$120.66	(\$14.45)	-10.7%
ustomer 1	434	614	1,048	\$148.94	\$124.24	(\$24.70)	-16.6%
ustomer 1	491	831	1,322	\$176.89	\$155.94	(\$20.95)	-11.8%
ustomer 1	389	611	1,000	\$139.62	\$118.69	(\$20.93)	-15.0%
Sustomer 1	430	675	1,105	\$152.75	\$130.84	(\$21.92)	-14.3%
Sustomer 1	446	591	1,037	\$149.62	\$122.97	(\$26.65)	<u>-17.8%</u>
verage 1	484	669	1,153	\$163.25	\$136.40	(\$26.86)	-16.5%
Sustomer 2	313	477	790	\$114.13	\$94.40	(\$19.73)	-17.3%
ustomer 2	599	947	1,546	\$207.49	\$181.85	(\$25.64)	-12.4%
ustomer 2	628	852	1,480	\$206.15	\$174.21	(\$31.94)	-15.5%
ustomer 2	501	758	1,259	\$173.38	\$148.65	(\$24.73)	-14.3%
ustomer 2	246	455	701	\$98.93	\$84.10	(\$14.82)	-15.0%
ustomer 2	445	793	1,238	\$164.72	\$146.22	(\$18.50)	-11.2%
ustomer 2	569	725	1,294	\$184.61	\$152.70	(\$31.91)	-17.3%
ustomer 2	525	626	1,151	\$168.23	\$136.16	(\$32.07)	-19.1%
Sustomer 2	513	688	1,201	\$170.50	\$141.94	(\$28.56)	-16.8%
Sustomer 2	515	759	1,274	\$176.28	\$150.38	(\$25.90)	-14.7%
Customer 2	478	805	1,283	\$172.30	\$151.42	(\$20.87)	-12.1%
Customer 2	501	93 <u>5</u>	1,436	\$186,79	\$169.12	(\$17.67)	<u>-9.5%</u>
verage 2	486	735	1,221	\$168.62	\$144.26	(\$24.36)	-14.4%
Sustomer 3	1,628	2,404	4,032	\$525.67	\$469.40	(\$56.27)	-10.7%
Sustomer 3	1,425	2,176	3,601	\$467.40	\$419.55	(\$47.86)	-10.2%
Customer 3	1,452	1,961	3,413	\$456.57	\$397.80	(\$58.77)	-12.9%
Customer 3	936	1,594	2,530	\$324.56	\$295.67	(\$28.90)	-8.9%
Sustomer 3	859	1,012	1,871	\$264.92	\$219.44	(\$45.48)	-17.2%
Sustomer 3	14	867	881	\$83.29	\$104.93	\$21.64	26.0%
ustomer 3	513	844	1,357	\$182.32	\$159.98	(\$22.33)	-12.2%
ustomer 3	497	647	1,144	\$164.16	\$135.35	(\$28.82)	-17.6%
Sustomer 3	366	875	1,241	\$154.98	\$146.57	(\$8.41)	-5.4%
Customer 3	539	1,205	1,744	\$214.92	\$204.75	(\$10.17)	-4.7%
Customer 3	955	1,392	2,347	\$313.09	\$274.50	(\$38.60)	-12.3%
Customer 3	1,207	1,770	2,977	\$392.62	\$347.37	(\$45.25)	<u>-11.5%</u>
Average 3	866	1,396	2,262	\$295.38	\$264.61	(\$30.77)	-10.4%

Benchmark Rates - Effective 8/1/97:		Proposed Rates - Effective 6/1/2002:		
	RD-4		·	RD-1
Delivery Charges:			Delivery Charges:	
Customer Charge	\$13.16		Customer Charge	\$3.02
	On Peak kWh	Off Peak kWh		<u>kWh</u>
Internal Transmission	\$0.00368	\$0.00031	Internal Transmission	\$0.00233
External Transmission	\$0.00000	\$0,00000	External Transmission	\$0.00158
Transmission Subtotal	\$0.00368	\$0.00031	Transmission Subtotal	\$0.00391
Distribution	\$0.06798	\$0.00581	Distribution	\$0.04475
Seabrook Amortization Surcharge	\$0.00819	\$0.00819	Seabrook Amortization Surcharge	\$0.00819
Distribution Subtotal	\$0.07617	\$0.01400	Distribution Subtotal	\$0.05294
Conservation Charge	\$0.00141	\$0.00141	Energy Efficiency Charge	\$0.00250
Access Charge	\$0.07057	\$0.02374	Renewable Resources Charge	\$0.00075
			Default Service Adjustment	\$0.00000
Supplier Charges:			Transition Charge	\$0.01357
Generation Charge*	\$0.02800	\$0.02800	-	
•			Supplier Charges:	
Total	\$0.17983	\$0.06746	Generation Charge*	\$0.04200
Inflation Adjustment	12.3%	12.3%	Total	\$0.11567

<sup>\*</sup> Standard Offer Service, excluding Fuel Adjustment